



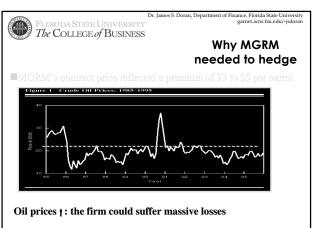
MGRM's Marketing Program

- MGRM provided their customers with a method that enabled the customer to shift or eliminate some of their oil price risk.
 - This option would be attractive to a customer if they were in financial distress or simply no longer needed the oil.
- MGRM believed their financial resources gave them the ability to wholesale and manage risk transference in the most efficient manner.



Hedging strategy

- MGRM's hedge strategy to manage spot price risk was to use the front-end month futures contracts on the NYMEX.
- MGRM employed a "Stack-and-roll" hedging strategy.
 - buying a bundle of short-dated futures contracts to hedge the long term exposure
 - roll over just before expiration



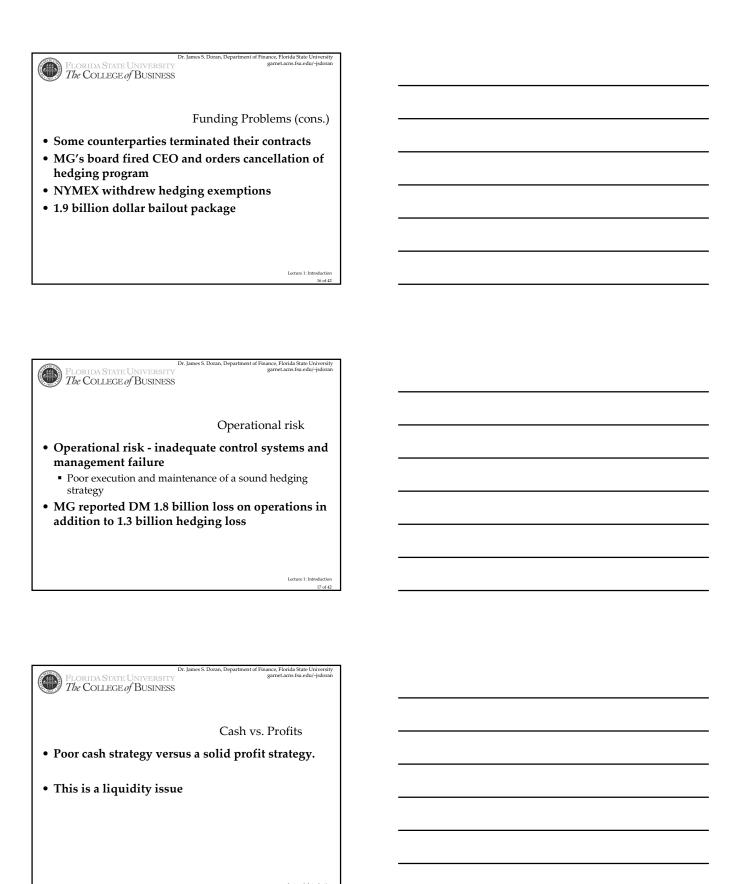
Lecture 1: Introduction

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Hedging strategy(con.)	
The futures contracts MGRM used to hedge were the unleaded gasoline and the No. 2 heating oil. According to the NYMEX, MGRM held the futures position equivalent of 55 million barrels of gasoline and heating oil.	
MGRM went <u>long</u> in the futures and entered into OTC energy swap agreements to receive floating and pay fixed energy prices.	
 Their swap positions may have accounted for as much as 110 million barrels to completely hedge their forward contracts. (The swap positions introduced credit risk for MGRM.) 	
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Stack and Roll Hedge	
 Independent oil refinery signs a contract with MGRM 	
• 10 year contract, 100,000 barrels of oil a month	
 MGRM hedges the delivery by purchasing 12,000 futures contracts near maturity Each futures contract is for the purchase of 1,000 barrels 	
 This equals the commitment to delivery 12 million barrels 	
■ What happens at the end of the month? Lecture 1: Introduction	
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Stack and Roll Hedge	
 A short contract matures MGRM delivers 100,000 barrels of oil 	
 The long stack expires Reverse the position If prices rise, make money-but must be reinvested to create the new 	
hedge • Create new hedge, less 100,000 barrels	
Question: Why not hedge over-longer periods, and the	
contracts that were going to expire?	

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How is this profitable?	
• They were the market leaders	
Offering unique energy derivative products to their clients	
Filled a liquidity demand. Offered long-term fixed rate oil contracts	
By doing so, increased the sale of its derivative products. But were they priced correctly?	
• The hedge neutralize long-term exposures	
• i.e, there is no long-term contracts, or there is poor liquidity (moves the market, wide bid-ask spreads)	
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Dr. James S. Doran, Department of Finance, Florida State University FLORIDA STATE UNIVERSITY The COLLEGE of BUSINESS From Backwardation]
to Contango	
Forward Price =Spot price + Cost of Carry - Convenience yield	
If Cost of Carry > Convenience yield	
→ Contango Market : F > S	
• If Cost of Carry < Convenience yield	
→ Backwardation Market: F < S	
A stack-and-roll strategy appeared to offer a means of avoiding carrying costs because short-dated futures markets for oil product historically have tended to exhibit backwardation.	
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To Contango	
, and the second	
 This was a result of market forces; like the end of the gulf war 	
But in part was due to the size of the MGRM's position	
■ 15,000 and 30,000 a day, versus 55,000	
Marked-to-Market	
 Margin calls approached 90 million 	
 This resulted in liquidation 	
Accounting effects	

When do you report a loss.Should not have sold the position.

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Who's to blame ?	
• Funding risk	
Operational risk Basis risk	
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The College of Business What went wrong	
Taking bets on the relationship between spot and	
forward prices • What of the size of the positions? Could they	
really be hedged?	
In 1991 the price of oil fell below the spot price (backwardation)	
 The convergence to spot helped generate large profits As did marking-to-market 	
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Funding Problems	-
Marking-to-market forced firms to recognize future trading losses immediately	-
Offsetting gains on forward delivery were deferred	
NYMEX raised margin requirements for MG	
putting further pressure on cashRumors spread	



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	Ca	ash Flow Implications
	Spot Prices Rising	Spot Prices Falling
Contango	Intermediate Case	Worst Case
	(Cash flows lower than best case scenario)	e (Largest negative cash flows)
Backwardation	Best Case	Intermediate Case
	(Largest positive cash flows)	(Cash flows lower than best case scenario)
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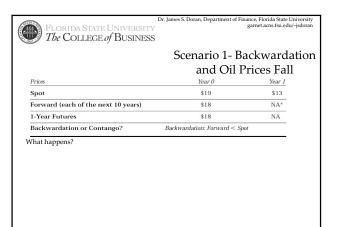
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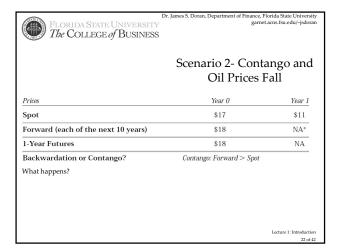
Sell 10-year contracts with annual delivery

- Assume oil is \$19 a barrel
- Futures price is \$18 a barrel
- Sell 1mm/year barrels future for next 10 years
- Buy a stack of 10,000 futures at \$18
- What happens at year 1 if spot is \$13

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Cash Flow Examination
Backwardation and Oil Prices
Fall

MGRM offers 1 (\$27) and 2 (\$24) year forwards
contracts at specified prices

MGRM hedged for both contracts using 1 year
futures contracts

Prices/Rates

Year 0 Year 1 Year 2

Spot Prices

\$30 \$25 \$20

Forward price in Year 0 for
contracts expiring in Year 1

Forward price in Year 0 for
contracts expiring in Year 1

Forward price in Year 0 \$24 NA NA

NA

Prices/Rates	Year 0	Year 1	Year 2
Spot Prices	\$30	\$25	\$20
Forward price in Year 0 for contracts expiring in Year 1	\$27	NA	NA
Forward price in Year 0 for contracts expiring in Year 2	\$24	NA	NA
Futures price in Year 0 for contracts expiring in Year 1	\$27	NA	NA
Futures price in Year 1 for contracts expiring in Year 2	NA	\$22	NA
Risk-free interest rate	10%	10%	10%

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What happens at year 1

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	What happens at year 2
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FLORIDA STATE UNIVERSITY The COLLEGE of BUSINESS Hedging with Rolling State Scenario A: Rising Price & Backwardation							
	St	Ft,t+1	Ft,t+2	Ft,t+3			
t=0	17	17	16.992	16.982			
t=1	18	17.892	17.832				
t=2	19	18.886					
t=3	20 /						
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FLORIDA STATE UNIVERSITY The COLLEGE of BUSINESS Cash Flow				Scenario A	gamet.acns.fsu.e ith Rolling Sta : Rising Price wardation	du/~jsdoran
	A Spot (20-St)	B Futures (St-Ft-l,t)x (#)contract	C Net CF (=A+B)	D Gross Contract Income (20-17)x1000	E Net Cost of Carry (St-1-Ft-1,t)x (#)contract	F Net Income (=D+E)
t=1	2000	3000	5000	3000	0	3000
t=2	1000	2216	3216	3000	216	3216
t=3	0	1114	1114	3000	114	3114
total	3000	6330	9330	9000	330	9330
			-		Lecture 1:	Introduction 27 of 42

	orida State Ut e College of 1	VIVERSITY	S. Doran, Department of Finan 8 Hedging with Scenario A : F Backwa	Matched Strip Rising Price &			
	St	Ft,t+1	Ft,t+2	Ft,t+3			
t=0	17	17	16.992	16.982			
t=1	18	17.892	17.832				
t=2	19 /	18.886					
t=3	20 /						
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	The C	DA STATE UNP OLLEGE of Bu Cash Flow	VERSITY	Scenario	with Matche A: Rising P	du/~jsdorań ed Strip rice &		
	A	В	С	D	E	F		
	Spot (20-St)	Futures	Net CF (=A+B)	Gross Contract Income (20-17)x1000	Net Cost of Carry	Net Income (=D+E)		
t=1	2000	2750	4750	3000	10	3010		
t=2	1000	2162	3162	3000	10	3010		
t=3	0	1114	1114	3000	7	3007		
total	3000	6026	9026	9000	26	9026		
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The The	orida State Ui e College of	Dr. James NIVERSITY BUSINESS	Hedging with Scenario B : I	nce, Florida State University gamet.acns.fsu.edu/-jsdoran n Rolling Stack Falling Price & tango
	St	Ft,t+1	Ft,t+2	Ft,t+3
t=0	17	17	16.992	16.982
t=1	16	16.096	16.132	
t=2	15 /	15.090		
t=3	14 /			
	1	1	ı	Lecture 1: Introduction 30 of 42

	The C	DA STATE UNI OLLEGE <i>of</i> B	VERSITY	Hedging w Scenario B : Fall	garnet.acns.fsu.e vith Rolling St ling Price & C	du/~jsdoran
	A Spot (20-St)	B Futures (St-Ft-1,t)x (#)contract	C Net CF (=A+B)	D Gross Contract Income (20-17)x1000	E Net Cost of Carry (St-1-Ft-1,t)x (#)contract	F Net Income (=D+E)
t=1	4000	(3000)	1000	3000	0	3000
t=2	5000	(2192)	2808	3000	(192)	2808
t=3	6000	(1090)	4910	3000	(90)	2910
total	15000	(6282)	8718	9000	(282)	8718
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		Hedging with Ma nario B : Falling Pi	Scen		
	Ft,t+3	Ft,t+2	Ft,t+1	St	
	16.982	16.992	17	17	t=0
		16.132	16.096	16	t=1
l			15.090	15	t=2
				14 /	t=3

	FLORIDA STATE UNIVERSITY The COLLEGE of BUSINESS			Hedging with Scenario B : Fallin Inco	gamet.acns.fsu.ed Matched Str g Price & Cor	du/~jsdoran
	A Spot (20-St)	B Futures	C Net CF (=A+B)	D Gross Contract Income (20-17)x1000	E Net Cost of Carry	F Net Income (=D+E)
t=1	4000	(2750)	1250	3000	10	3010
t=2	5000	(2133)	2867	3000	10	3010
t=3	6000	(1090)	4910	3000	7	3007
total	3000	(5979)	9026	9000	26	9026
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